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American Petroleum Institute
1220 L Street, Northwest
Washington, D.C. 20005

weekly statistical bulletin

STATISTICS DEPARTMENT
VOL. 66 For Week Ended July 5, [illegible] NO. 27

SUMMARY

(In thousands of 42 gallon barrels per day except stocks which are in thousands of barrels)
(All data are estimates made by the API based on data from reporting companies)

	Current Week Ending: 07/05/85	Last Week Ending: 06/28/85	Last Year Week Ending: 07/06/84	Change From Last Week	Change From Last Year
Refinery Operations					
Input to crude oil distillation units	12,800	12,567	12,204	233	596
Operable capacity	15,619	15,514	16,074	105	-455
Percent operated	82.0	81.0	75.9		
Motor Gasoline					
Total motor gasoline production	7,096	6,940	6,597	156	499
Finished leaded motor gasoline production	2,690	2,668	2,581	22	109
Finished unleaded motor gasoline production	4,406	4,272	4,016	134	390
Total motor gasoline stocks	222,336	216,902	248,217	5,434	-25,881
Finished leaded motor gasoline stocks	83,604	81,489	97,010	2,115	-13,406
Finished unleaded motor gasoline stocks	105,562	101,560	109,456	4,002	-3,894
Distillate Fuel Oil					
Distillate fuel oil production	2,617	2,488	2,815	129	-198
Distillate fuel oil stocks	111,021	108,762	115,818	2,259	-4,797
Residual Fuel Oil					
Residual fuel oil production	723	690	742	33	-19
Residual fuel oil stocks	40,825	41,344	48,748	-519	-7,923
Imports					
Crude oil imports	2,989	2,697	3,407	292	-418
Product imports	1,795	2,116	2,110	-321	-315
Crude Oil Stocks					
Crude oil stocks	342,748	343,036	351,512	-288	-8,764

Total U.S. data for the current week's refinery operations, production, stocks and imports are available through a pre-recorded telephone message. The telephone number for this service is area code (202) 289-6949

NA-Not Available

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U.S. REFINERY OPERATIONS

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Refinery Input	Crude Oil Runs to Distillation Units	Input to Crude Oil Distillation Units	Operable Capacity	% Operated
East Coast	1,194	1,129	1,130	1,487	76.0
Appal. No. 1	122	119	119	114	104.4
DISTRICT 1 TOTAL	1,316	1,248	1,249	1,601	78.0
Appal. No. 2	61	55	55	66	83.3
Ind., Ill., Ky.	2,020	1,913	1,917	2,175	88.1
Minn., Wis., Daks.	307	291	292	301	97.0
Okla., Kans., Mo.	711	661	670	714	93.8
DISTRICT 2 TOTAL	3,099	2,920	2,934	3,256	90.1
Inland Texas	557	503	513	547	93.8
Texas Gulf Coast	3,224	2,784	2,826	3,706	76.3
La. Gulf Coast	2,356	2,151	2,160	2,617	82.5
N. La. and Ark.	182	177	177	256	69.1
New Mexico	69	62	62	68	91.2
DISTRICT 3 TOTAL	6,388	5,677	5,738	7,194	79.8
DISTRICT 4 TOTAL	428	426	428	575	74.4
DISTRICT 5 TOTAL	2,502*	2,451	2,451*	2,993	81.9*
TOTAL U.S.	13,733	12,722	12,800	15,619	82.0
TOTAL U.S.					
Weeks Ended:					
JUN. 28, 1985	13,581*	12,440	12,567*	15,514	81.0*
JUL. 6, 1984	12,916	12,041	12,204	16,074	75.9
DISTRICTS 1-4					
Weeks Ended:					
JUL. 05, 1985	11,231	10,271	10,349	12,626	82.0
JUN. 28, 1985	11,200	10,155	10,261	12,502	82.1
JUL. 6, 1984	10,617	9,875	10,026	12,920	77.6

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended July 5, 1985

U.S. REFINERY OUTPUT

(Daily averages in thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline		Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil
		Finished Leaded	Finished Unleaded	Naphtha Type	Kerosine Type		
East Coast	567	140	427	12	45	266	100
Appal. No. 1	43	16	27	--	--	32	2
DISTRICT 1 TOTAL	610	156	454	12	45	298	102
Appal. No. 2	27	15	12	2	3	14	2
Ind., Ill., Ky.	1,152	320	832	22	110	393	40
Minn., Wis., Daks.	172	83	89	4	21	56	7
Okla., Kans., Mo.	441	216	225	9	11	208	9
DISTRICT 2 TOTAL	1,792	634	1,158	37	145	671	58
Inland Texas	294	145	149	29	36	125	17
Texas Gulf Coast	1,699	738	961	42	246*	524*	123
La. Gulf Coast	1,204	421	783	15	226	410	105
N. La. and Ark.	60	25	35	5	--	56	5
New Mexico	37	16	21	11	1	12	--
DISTRICT 3 TOTAL	3,294	1,345	1,949	102	509*	1,127*	250
DISTRICT 4 TOTAL	257	137	120	9	26	114	10
DISTRICT 5 TOTAL	1,143	418	725	78	267	407	303
TOTAL U.S.	7,096	2,690	4,406	238	992	2,617	723
TOTAL U.S.							
Weeks Ended:							
JUN. 28, 1985	6,940	2,668	4,272	219	986*	2,488*	690
JUL. 6, 1984	6,597	2,581	4,016	197	974	2,815	742
DISTRICTS 1-4							
Weeks Ended:							
JUL. 05, 1985	5,953	2,272	3,681	160	725	2,210	420
JUN. 28, 1985	5,838	2,266	3,572	166	726*	2,107*	413
JUL. 6, 1984	5,563	2,152	3,411	160	691	2,440	427

[1]Total motor gasoline is equal to the sum of finished leaded and finished unleaded motor gasoline.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

API WEEKLY STATISTICAL BULLETIN
Week Ended July 5, 1985

STOCKS OF SELECTED PRODUCTS

(In thousands of 42-gallon barrels)

DISTRICT	Total Motor Gasoline[1]	Motor Gasoline			Jet Fuel		Distillate Fuel Oil[2]	Residual Fuel Oil	Unfinished Oils
		Finished Leaded	Finished Unleaded	Blending Components	Naphtha Type	Kerosine Type			
New England	5,499	2,355	3,143	1	170	419	4,424	658	--
Central Atlantic	29,153	9,887	15,863	3,403	226	4,517*	18,812	14,375*	12,287
Lower Atlantic	28,870	12,462	16,167	241	276	4,312	12,572	3,467*	598
DISTRICT 1 TOTAL	63,522	24,704	35,173	3,645	672	9,248*	35,808	18,500*	12,885
DISTRICT 2 TOTAL	59,448	24,432	28,527	6,489	1,383	8,336	33,398*	3,881*	18,238
DISTRICT 3 TOTAL	61,950*	21,011*	26,214	14,725	2,255	12,311	27,161*	9,789*	55,079
DISTRICT 4 TOTAL	6,994	3,124	2,142	1,728	402	844	2,942	483	2,087
DISTRICT 5 TOTAL	30,422	10,333	13,506	6,583	1,687	6,464	11,712	8,172	26,691
TOTAL U.S.	222,336	83,604	105,562	33,170	6,399	37,203	111,021	40,825	114,980
TOTAL U.S. **Weeks Ended:**									
JUN. 28, 1985	216,902*	81,489*	101,560	33,853	6,632	35,998*	108,762*	41,344*	116,069
JUL. 6, 1984	248,217	97,010	109,456	41,751	6,525	35,085	115,818	48,748	108,715
DISTRICTS 1-4 **Weeks Ended:**									
JUL. 05, 1985	191,914	73,271	92,056	26,587	4,712	30,739	99,309	32,653	88,289
JUN. 28, 1985	186,677*	71,893*	88,310	26,474	4,905	29,645*	97,933*	33,135*	89,886
JUL. 6, 1984	216,479	85,964	97,224	33,291	4,916	28,998	103,331	39,387	82,365

[1]Total motor gasoline stocks is equal to the sum of finished leaded stocks, finished unleaded stocks and motor gasoline blending components.

[2]Includes Grade No. 4 fuel oil.

* See Revisions on Page 7.

NA-Not Available

WEEKLY STATISTICAL BULLETIN
Week Ended July 5, 1985

ESTIMATED DOMESTIC PRODUCTION OF CRUDE OIL (INCLUDING LEASE CONDENSATE), IMPORTS AND STOCKS OF CRUDE OIL

(In thousands of 42-gallon barrels)

Weeks Ended:	Estimated Domestic Production[1] API Monthly	Estimated Domestic Production[1] Latest Dept. of Energy Feb. 1985	Crude Oil Imports[1] Total	Crude Oil Imports[1] From Canada	Crude Oil Stocks By Location[1]
		Daily Average			
DISTRICTS 1-4 TOTAL					
JUL. 05, 1985	5,940.0	5,826.0	2,779	471	260,642
JUN. 28, 1985	5,940.0	--	2,605*	565	257,304*
JUN. 21, 1985	5,940.0	--	2,511	348	262,518
JUN. 14, 1985	5,940.0	--	3,979	464	267,309
DISTRICT 5 TOTAL					
JUL. 05, 1985	3,040.6	3,042.0	210	23	82,106 ♦
JUN. 28, 1985	3,040.6	--	92	26	85,732*
JUN. 21, 1985	3,040.6	--	252	25	87,443
JUN. 14, 1985	3,040.6	--	439	14	85,640
TOTAL U.S.					
JUL. 05, 1985	8,980.6	8,868.0	2,989	494	342,748 ♦
JUN. 28, 1985	8,980.6	--	2,697*	591	343,036*
JUN. 21, 1985	8,980.6	--	2,763	373	349,961
JUN. 14, 1985	8,980.6	--	4,418	478	352,949
JUL. 6, 1984	8,852.0/a	--	3,407	248	351,512

♦INCLUDES 26,057 BBLS. OF ALASKAN CRUDE OIL IN TRANSIT BY WATER. *

/a - DOE actual for June 1984.

LOCATION OF CRUDE OIL STOCKS[1]

(In thousands of 42-gallon barrels)

Location	District 1	District 2	District 3	District 4	Districts 1-4	District 5	Total U.S.
Weeks Ended:							
JUL. 05, 1985	17,109	71,899	158,342	13,292	260,642	82,106 ♦	342,748 ♦
JUN. 28, 1985	15,139	70,749	158,110*	13,306	257,304*	85,732*	343,036*
JUL. 6, 1984	14,374	77,784	160,539	13,710	266,407	85,105	351,512

[1]See definitional notes, Page 6.

* See Revisions on Page 7.

API WEEKLY STATISTICAL BULLETIN
Week Ended July 5, 1985

IMPORTS OF PETROLEUM PRODUCTS

(Daily averages in thousands of 42-gallon barrels)

	Total Motor Gasoline[1]	Motor Gasoline: Finished Leaded	Motor Gasoline: Finished Unleaded	Jet Fuel: Naphtha Type	Jet Fuel: Kerosine Type	Distillate Fuel Oil[2]	Residual Fuel Oil	L.P.G.	Unfinished Oil[3]	Other	Total
New England	--	--	--	--	--	--	33	7	--	--	40
Central Atlantic	206	96	110	6	--	123	117	8	21	111	592
Lower Atlantic	76	15	61	--	16	--	209	--	--	--	301
DISTRICT 1 TOTAL											
JUL. 05, 1985	282	111	171	6	16	123	359	15	21	111	933
JUN. 28, 1985	565	231	334	25	9	192	418	20	59	150	1,438
JUN. 21, 1985	256	116	140	24	18	171	300	21	6	211	1,007
JUN. 14, 1985	220	59	161	25	33	245	279	11	21	174	1,008
DISTRICTS 2-4 TOTAL											
JUL. 05, 1985	30	12	18	1	--	66	65	159	355	67	743
JUN. 28, 1985	40	9	31	2	--	102	63	51	245	64	567
JUN. 21, 1985	20	8	12	--	--	--	110	37	200	102	469
JUN. 14, 1985	20	8	12	--	--	64	14	42	270	28	438
DISTRICT 5 TOTAL											
JUL. 05, 1985	54	22	32	--	6	13	10	8	--	28	119
JUN. 28, 1985	66	26	40	2	14	11	9	1	--	8	111
JUN. 21, 1985	45	19	26	4	8	16	8	4	3	50	138
JUN. 14, 1985	44	18	26	5	--	10	5	5	3	27	99
TOTAL U.S.	366	145	221	7	22	202	434	182	376	206	1,795
TOTAL U.S. Weeks Ended:											
JUN. 28, 1985	671	266	405	29	23	305	490	72	304	222	2,116
JUN. 21, 1985	321	143	178	28	26	187	418	62	209	363	1,614
JUN. 14, 1985	284	85	199	30	33	319	298	58	294	229	1,545
JUL. 6, 1984	259	136	123	--	29	234	856	152	291	289	2,110

[1]Total motor gasoline imports is equal to the sum of finished leaded imports and finished unleaded imports.

[2]Includes Grade No. 4 fuel oil.

[3]See definitional notes, Page 6.

NA-Not Available

DEFINITIONAL NOTES

Page 3—Stocks of Selected Products

The inventories shown are stocks located at refineries, bulk terminals, and in pipelines and include stocks held by independent bulk terminal operators. These inventories include stocks not available for shipment, those available for current shipment, and those held in reserve for shipment during the high consuming season as a supplement to then current production. Stocks not available are those required for processing, held in tank bottoms, in pipeline fill, and in other equipment in order to assure continuous operations.

Stocks of unleaded and leaded motor gasoline represent only finished motor gasoline located at refineries, pipelines and bulk terminals. A large portion of motor gasoline stocks at refineries consists of components which may be blended or compounded to produce either finished leaded or unleaded motor gasoline. Consequently, these stocks cannot be classified as either finished leaded or unleaded motor gasoline. The sum of finished leaded and unleaded motor gasoline stocks plus the component stocks equals total motor gasoline stocks.

Pages 3 and 5—Stocks and Imports of Petroleum Products

District 1 is composed of three areas which are described by the Department of Energy as follows:

New England—Maine, New Hampshire, Vermont, Massachusetts, Rhode Island, and Connecticut.
Central Atlantic—New York, New Jersey, Pennsylvania, Delaware, Maryland, and the District of Columbia.
Lower Atlantic—Virginia, West Virginia, North Carolina, South Carolina, Georgia, and Florida.

Page 4—Estimated Domestic Production

Monthly production represents an API estimate as of the first week of the month. This estimate may be revised at a subseguent date as more current information is received.

Crude Oil Imports

Refinery receipts of foreign origin.
The Total of crude oil imports includes receipts from Canada.
Data do not include oil imported for the Strategic Petroleum Reserve.

Crude Oil Stocks by Location

Producer's stocks on leases are included.
Data do not include crude oil stocks held in the Strategic Petroleum Reserve.

Pages 4 and 5—Imports of Crude Oil and Petroleum Products

The estimates of imports published by the API are based on data supplied by reporting companies. These data exclude imports into Puerto Rico and the Virgin Islands but include shipments from Puerto Rico and the Virgin Islands to the U.S. mainland as imports. API classifies all withdrawals from bonded storage as imports.

Imports of unfinished oils represent refinery receipts of foreign origin.

INTERPRETIVE NOTES

Definitions used by the API throughout the Weekly Statistical Bulletin are the same as those used by the Department of Energy in its monthly and annual Petroleum Statements.

Unleaded gasoline is gasoline containing not more than 0.05 gram of lead per gallon and not more than 0.005 gram of phosphorus per gallon.

Data presented in the Bulletin are for the week ended 7 a.m. Friday. The date specified should not be considered as part of that week when calculating a month's total for production or the interpolation of a month's-end stock figure as of midnight of the last day of the month. *Example: a stock figure for a week ended 7 a.m. on the first of the month should be considered to be as of midnight of the previous month's last day.*

Totals for the U.S. published in the Bulletin exclude data for Puerto Rico, Virgin Islands, and other non-contiguous territories.

Data published in the Weekly Statistical Bulletin are estimates made by the API Statistics Department based on data collected from reporting companies.

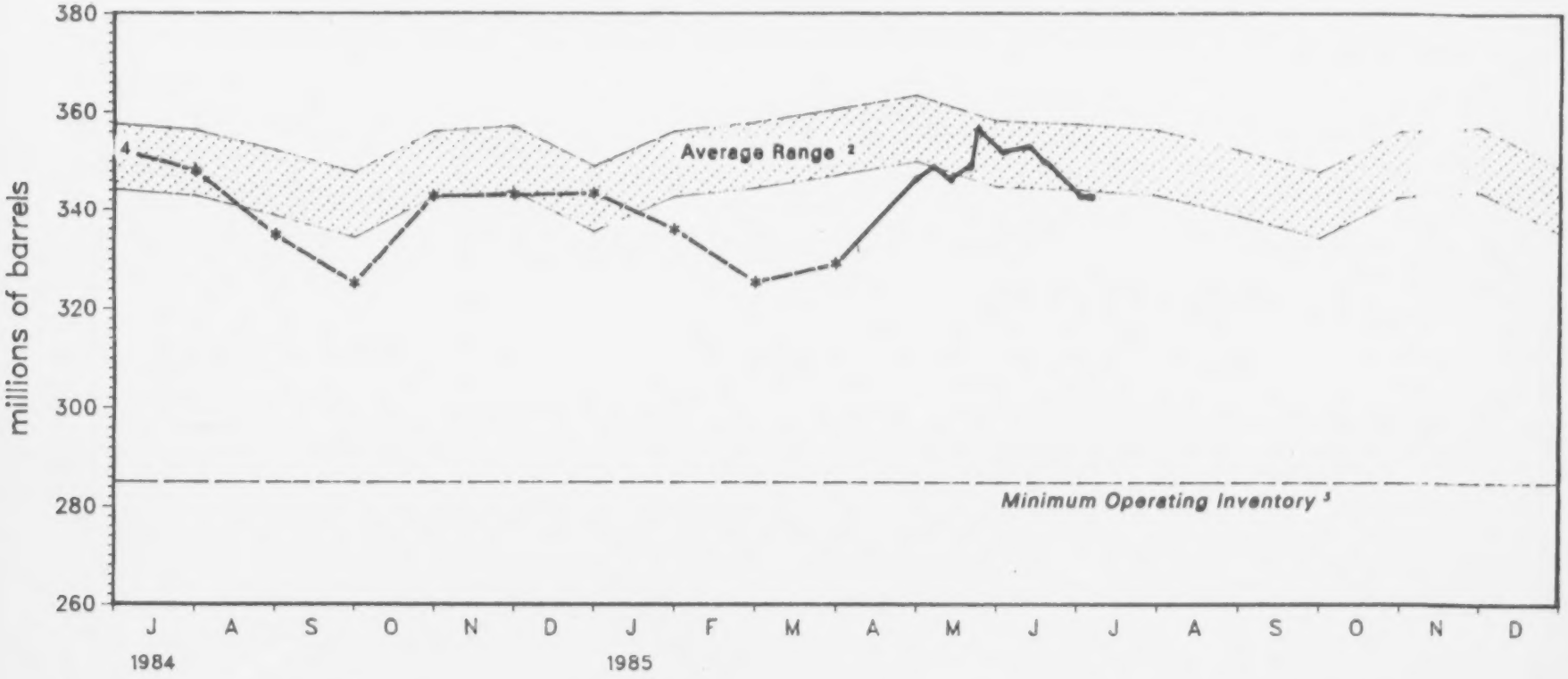
Data for the corresponding week of last year are from the published Bulletin for that week and are not adjusted to reflect subsequently published DOE monthly data. Final monthly data are available in the DOE Monthly Petroleum Statement.

REVISIONS

06/28/85	PAGE 1	TOTAL REFINERY INPUT	DISTRICT 5 TOTAL	2,381
			TOTAL U.S.	13,581
		INPUT TO CRUDE OIL	DISTRICT 5 TOTAL	2,306
			TOTAL U.S.	12,567
		% OPERABLE	DISTRICT 5 TOTAL	76.6
			TOTAL U.S.	81.0
	PAGE 2	KEROSINE JET	TEXAS GULF COAST	225
			DISTRICT 3 TOTAL	477
			TOTAL U.S.	986
			DISTRICTS 1-4	726
		DISTILLATE FUEL	TEXAS GULF COAST	521
			DISTRICT 3 TOTAL	1,093
			TOTAL U.S.	2,488
			DISTRICTS 1-4	2,107
	PAGE 3	TOTAL MGAS	DISTRICT 3 TOTAL	58,941
			TOTAL U.S.	216,902
			DISTRICTS 1-4	186,677
		LEADED MGAS	DISTRICT 3 TOTAL	19,994
			TOTAL U.S.	81,489
			DISTRICTS 1-4	71,893
		KEROSINE JET	CENTRAL ATLANTIC	4,020
			DISTRICT 1 TOTAL	8,843
			TOTAL U.S.	35,998
			DISTRICTS 1-4	29,645
		DISTILLATE FUEL	DISTRICT 2 TOTAL	32,352
			DISTRICT 3 TOTAL	27,576
			TOTAL U.S.	108,762
			DISTRICTS 1-4	97,933
		RESIDUAL FUEL	CENTRAL ATLANTIC	14,352
			LOWER ATLANTIC	3,689
			DISTRICT 1 TOTAL	18,662
			DISTRICT 2 TOTAL	3,659
			DISTRICT 3 TOTAL	10,335
			TOTAL U.S.	41,344
			DISTRICTS 1-4	33,135
	PAGE 4 T	TOTAL CRUDE OIL IMPORT	DISTRICTS 1-4 TOTAL	2,605
			TOTAL U.S.	2,697
		CRUDE OIL STOCKS	DISTRICTS 1-4 TOTAL	257,304
			DISTRICT 5 TOTAL	85,732
			TOTAL U.S.	343,036
		ALASKAN CRUDE OIL	DISTRICT 5 TOTAL	26,215
	PAGE 4 B	TOTAL	PAD DISTRICT 3	158,110
			TOTAL PAD DISTRICTS 1-4	257,304
			PAD DISTRICT 5	85,732
			TOTAL U.S.	343,036

Week Ended July 5, 1985

Crude Oil Stocks at Primary Level [1] [5]



[1] *Crude Stocks at Primary Levels include those held at refineries, in-transit to refineries, in pipelines, and in lease tanks and do not include those held in the Strategic Petroleum Reserve.*

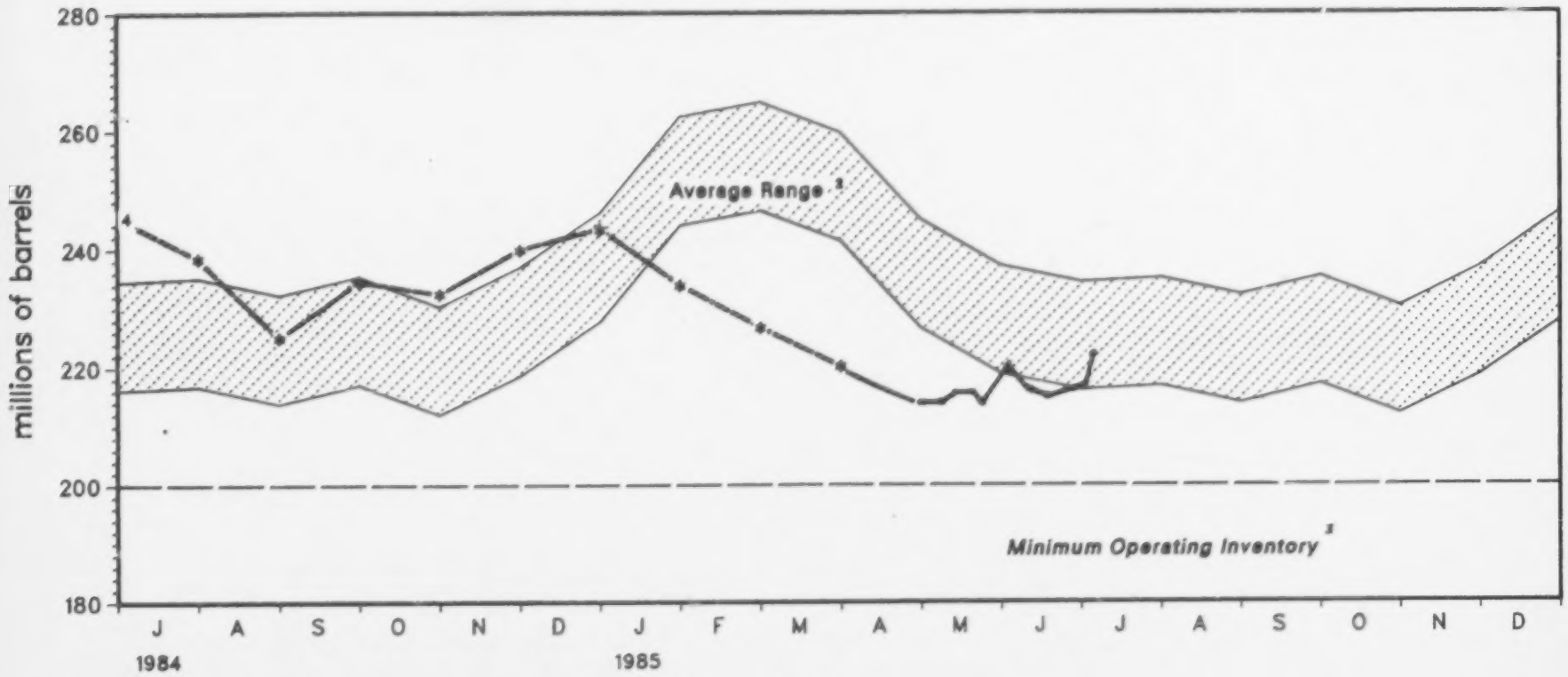
[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for crude oil at 285 million barrels.*

[4] *Source: *——EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•——API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Motor Gasoline Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on six years of monthly data: January 1978 – December 1983.*

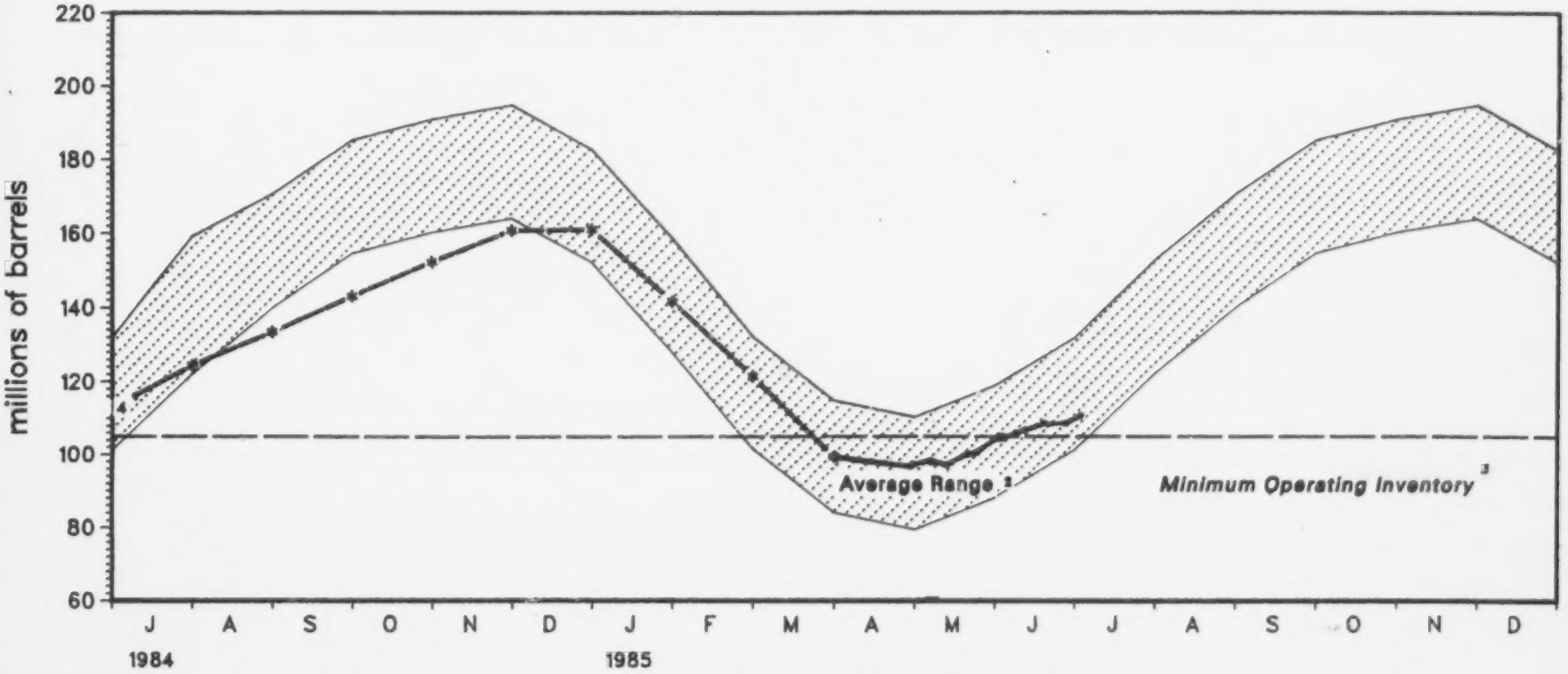
[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for motor gasoline at 200 million barrels.*

[4] *Source: ●—● EIA, Energy Data Reports, Petroleum Statement, Monthly.*
o——o API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*

Week Ended July 5, 1985

Distillate Fuel Oil Stocks at Primary Level [1] [5]



[1] *Product Stocks at the Primary Level include those held at refineries, in pipelines, and at major bulk terminals.*

[2] *Average level and width of average range, estimated by DOE, are based on three years of monthly data: Jan. 1982 – Dec. 1984. The seasonal pattern is based on seven years of monthly data: January 1977 – December 1983.*

[3] *The National Petroleum Council (NPC), in November 1983, defined the Minimum Operating Inventory (MOI), as the inventory level below which operating problems and shortages would begin to appear in a defined distribution system. The NPC estimated the MOI for distillate fuel oil at 105 million barrels.*

[4] *Source: ◆—— EIA, Energy Data Reports, Petroleum Statement, Monthly.*
•—— API, Weekly Statistical Bulletin.

[5] *The average level and width of average range are based on historical data. Recent structural changes in demand patterns, operating units and logistical systems appear to have altered the basic requirements for petroleum distribution and indicated levels may be overstated.*